

***Reconciling
Incentive Regulation and Investment
in Network Industries***

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An old, but timely regulatory problem

- In the U.S. regulation started with the investment issue: Franchise contracts.
- Doubts about investment incentives were replaced by “Hope” (1944).
- The Averch-Johnson effect (1962) was about regulatory incentives for excessive investment under rate-of-return regulation.
- Rate-of-return regulation has been replaced by incentive regulation. Has investment been neglected? What about the over-investment before 2000/2001?
- Today, regulation is accused of preventing or retarding investment: Deutsche Telekom wants a regulatory holiday as a prerequisite for extending its fibre network to the curb.

Overview



- Introduction
- Basic Considerations about Regulation and Investment
- Price-Cap Regulation Under Full Commitment
- Long-term Investment and Variable Commitment
- Conclusions

Specific investment problems in network industries

- **Economies of scale lead to lumpiness**
 - in size of increments
 - in lead time and duration
- **Sunkness implies risks associated with real options**
- **Examples**
 - **Electricity transmission and distribution networks**
 - **Broadband telecommunications access**

Different types of investment may be affected differently by regulation

- **Investment in cost reduction**
 - Arrow effect
- **Investment in quality improvements**
 - Lower quality is substitute for price increase
 - Empirical effects inconclusive
- **Investment in new products: Regulation constrains upside opportunities.**
 - End user regulation
 - Regulation of bottleneck inputs
- **Investment of alternative competitors**
 - In complementary infrastructure
 - In bottleneck bypass (ladder of investment)
- **Investment in capacity expansion (infrastructure investment) by incumbent : Focus of this talk**

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Regulation and investment

- **Incentives and governance**
 - **Prices as regulatory incentive variables**
 - **Current price regulation provides signal for expected price, which in turn determines output and therefore investment**
 - **Regulatory governance variables**
 - **(Lack of) regulatory commitment as source of investment risk**

Types of incentive regulation

- **Basis for incentives is asymmetric information.**
- **Non-Bayesian approach:**
 - Based on simple principles
 - Directed towards welfare improvement, not optimization
 - Geared for application, but investments have generally not been addressed explicitly
- **Bayesian approach:**
 - Uses principal-agent framework
 - Full constrained welfare optimization:
 - No direct applicability, but addresses investment incentives via commitment
 - Qualitative insights usable for non-Bayesian approach in this talk

Multiproduct issues

**Price level regulation vs. price structure regulation
(Germany seems to treat electricity transmission as a
single product w.r.t. time and location!)**

- **Price level regulation → average price →**
 - **Inverted ‘U’-relationship between average price and investment**
 - **High price: Demanded quantity constrains investment**
 - **Low price: Low profit contribution/high risk constrains investment**
- **Price structure regulation → marginal price →**
 - **Capacity utilization (Peak-load pricing)**
 - **Direction and amount of capacity expansion**

Risk/price tradeoff from price level regulation

Rate-of-return regulation/cost-plus regulation

- **Low risk/incentives**
- **Medium/high average price**

Profit-sharing regulation

- **Medium risk/incentives**
- **Medium average price**

Price-cap regulation

- **Medium/high risk/incentives**
- **Low/medium average price**

Yardstick regulation

- **High risk/incentives**
- **Low average price**

In each case, regulator can make compensating risk adjustments.

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Price index approach (under vertical separation)

Linear price caps

- **Advantages**
 - Easy to understand
 - Incentives for cost reduction
 - Can lead to Ramsey pricing
- **Disadvantages**
 - Inefficient pricing between adjustment periods
 - Upward rigidity of prices can lead to under-investment and non-price rationing under uncertainty (Dobbs, 2004).
Can obligation-to-serve overcome this problem?

Price index approach (under vertical separation)

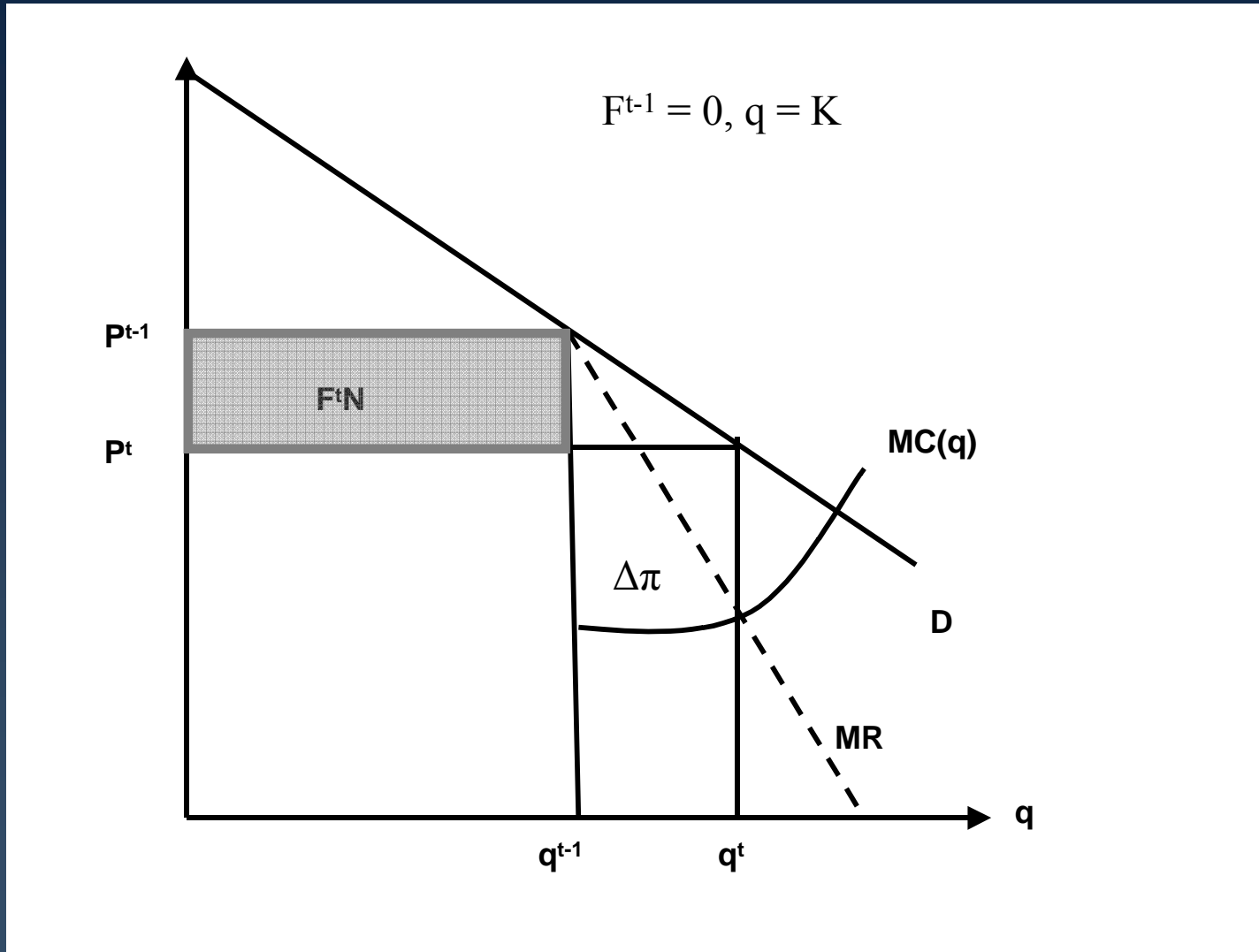
Two-part tariffs defined as a price index of variable and fixed fees

- **Variable fees: Utilization**
 - Congestion
 - Peak-load pricing
- **Fixed fees: Capacity expansion**
 - Truly fixed fees
 - Discriminatory and partly variable: Access charges
 - Compensating adjustments for fluctuating variable fees

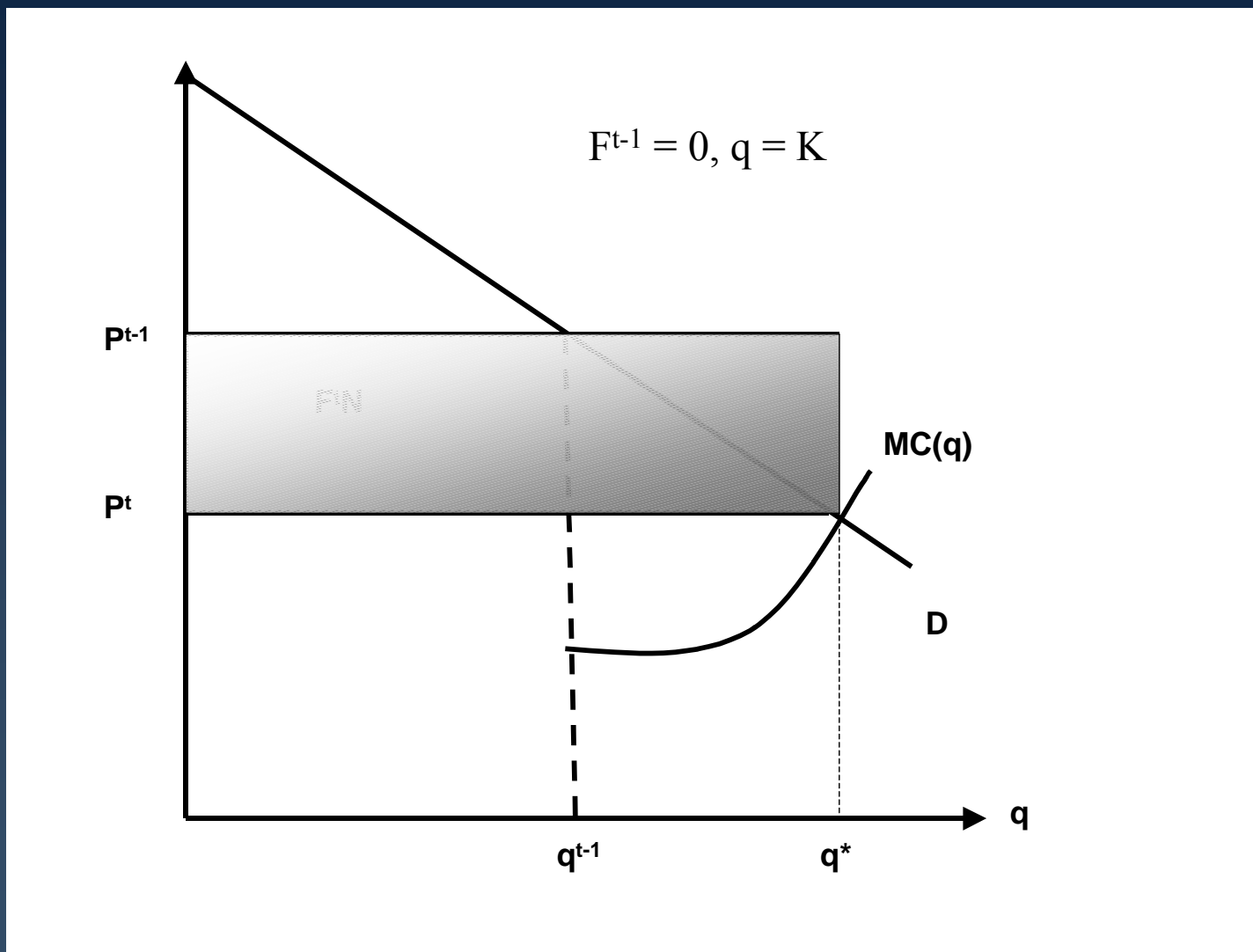
Weights of the price-cap index

- Quantities of the previous period (chained Laspeyres price index)
- Projected quantities (idealized weights)
- Average of Laspeyres and Paasche

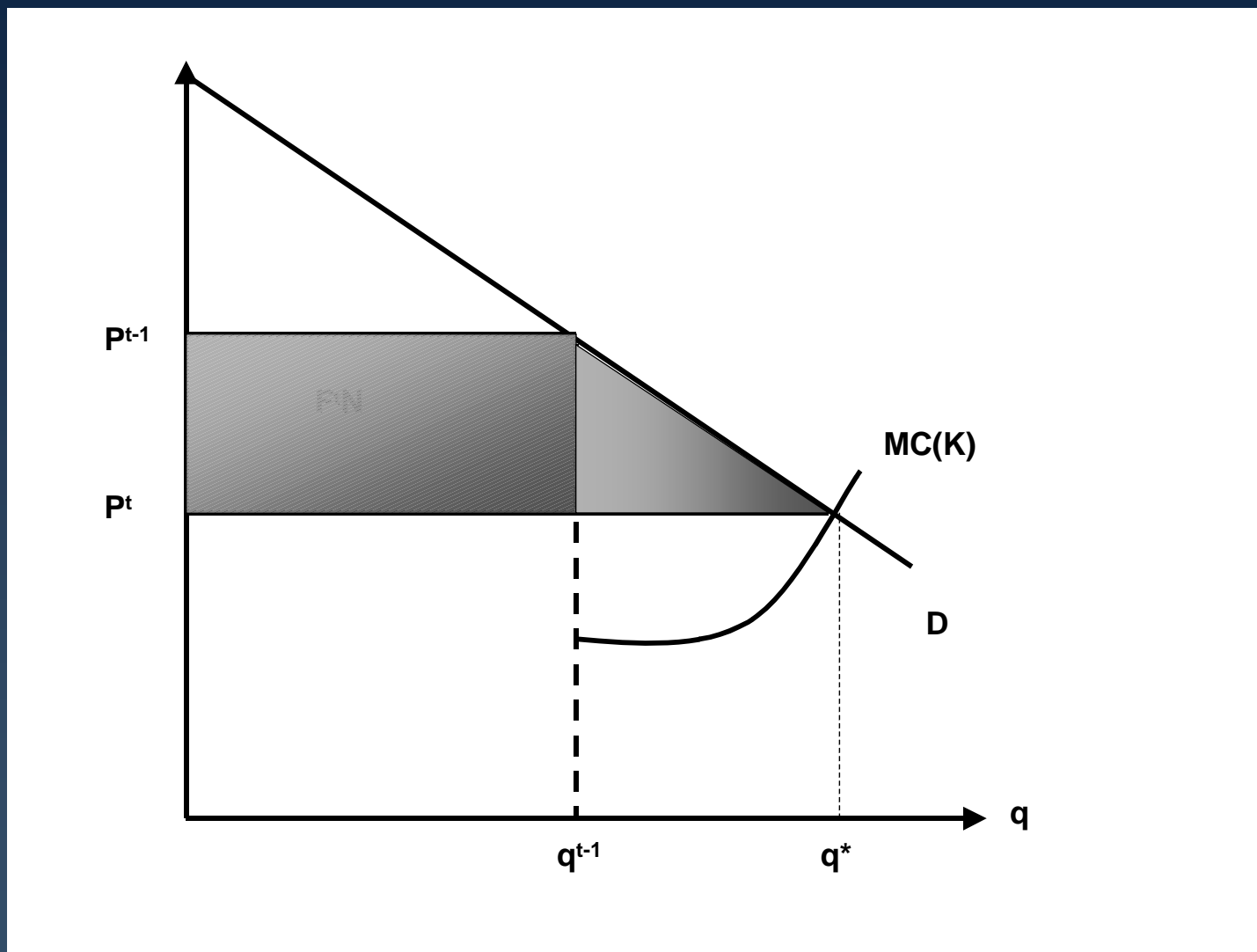
Price cap with Laspeyres index: $q^w = q^{t-1}$



Price cap with idealized weights ($q^w = q^*$)



Price cap with averaged Laspeyres/Paasche weights



Conclusions on two-part tariff price-cap constraint

- **Marginal price as main determinant of demanded quantity affects amount and direction of expansion investment (for given number of customers)**
- **Fixed fee helps keep average price constant and thereby allows for financing of investment.**
- **Two-part tariffs can reduce price truncation problem under uncertain demand.**
- **Price-cap weights substantially affect marginal price and average revenue (revenue/usage quantity)**

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The Bayesian approach: Main results on commitment

- **The less the regulator can commit to incentives (and the associated profits and losses) the weaker should incentives be.**
- **The ability of regulators to commit (and the set of available instruments) should be constrained if regulatory capture is a possibility.**

Regulatory governance for efficient investment

Regulatory governance aspects relevant for investment

- **Safeguards against arbitrary changes**
 - **Due process**
 - **Contents**
- **Predictable criteria for regulation and deregulation**
- **Independence (credibility)**
- **Private ownership of incumbent**
- **Appropriate incentive structures**
 - **Fairness**
 - **Term structure of commitments**



A synthesis approach based on a three-period framework

- **The ultra-short period**
 - Real-time pricing or peak-load pricing
 - Only allocative efficiency matters: No possibility for reducing operational or investment costs
 - Full regulatory commitment
 - Steep incentives to reach allocative efficiency feasible
- **The short period**
 - Pricing of fixed fees and (RPI-X)-type adjustments or profit sharing
 - Firm decisions on operations, repairs and maintenance costs
 - Full regulatory commitment
 - Steep incentives for cost reductions feasible
- **The long period**
 - Revisions of (RPI-X)-adjustments and of incentive mechanisms at the end of each long period
 - Infrastructure investments go beyond several long periods
 - Only very basic regulatory commitment beyond a long period
 - Little or no cost-reducing incentives feasible beyond a long period

A synthesis approach based on a three-period framework

- **Consequences of the three-period framework:**
 - **Find appropriate mechanism for each type of period**
 - **Revenue smoothing for fluctuating congestion prices through adjustment of fixed fees**
 - **Combine profit sharing with RPI-X adjustment or yardstick regulation for short periods**
 - **Long-term adjustments and adjustments for expansion investments via rate-of-return and “used and useful” criteria (with risk adjustment)**
 - **Regulation as shock absorber (Peltzman, 1976)**
 - **Two-part tariff can weaken excess capacity.**
 - **Affect period length (and commitment) through type of mechanism, but set it exogenously**

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Conclusions

- **The longer the term of investments the less the applicability of incentive regulation**
- **Incentives for expansion investments depend**
 - on short-term formula for price setting,
 - on the medium term price adjustment and
 - on the institutional setup for changing regulation.
- **We only scratched the surface for expansion investments in a monopoly setting.**
- **Other types of investment may require different regulatory approaches to pricing.**

Backup 1: Objectives

Regulator's objective:

- Maximize consumer surplus plus profit, subject to breakeven constraint
- First order conditions (Coase)

$$p^t = \partial C / \partial q^t \text{ and } F^t = (C(q^t) - p^t q^t) / N \quad (3)$$

Firm's objective function:

- Maximize current profit, subject to price cap constraint (2)
- Firm's first order conditions imply

$$-(\partial q^t / \partial p^t)(p^t - \partial C / \partial q^t) = q^t - q^w \quad (4)$$

$$\partial q^t / \partial p^t = \text{slope of demand}$$

Firm could also make one-time investment and change prices in small steps.

Backup 2: Simplest two-part tariff price-cap constraint

Single Output, Stable Demand

$$p^t q^w + F^t N^w \leq (p^{t-1} q^w + F^{t-1} N^w)(1 + \Delta RPI - X) \quad (1)$$

$$\frac{(p^t q^w + F^t N^w)}{(p^{t-1} q^w + F^{t-1} N^w)} \leq (1 + \Delta RPI - X) \quad (1a)$$

$X = \Delta RPI = 0$ and with $N^t = N^w = N$

$$F^t \leq F^{t-1} + (p^{t-1} - p^t) q^w / N \quad (2)$$

$$\Delta F / \Delta p \leq -q^w / N \quad (2a)$$

Backup 3: Average of Laspeyres and Paasche price-cap index

$$F^t N \leq F^{t-1} N + \frac{1}{2}(p^{t-1} - p^t)(q^t + q^{t-1})$$

Implies F.O.C.:

$$-(\partial q^t / \partial p^t)(p^t - \partial C / \partial q^t) = q^t - q^{t-1} + (\partial q^t / \partial p^t)(p^{t-1} - \partial C / \partial q^t)$$

$$\Rightarrow p^t = \partial C / \partial q^t \text{ for linear demand}$$

Backup 4: What happens if $\partial N/\partial F \neq 0$?

→ Coase Tariff may no longer be feasible

F.O.C. for π max become:

$$\frac{F^t \partial N^t / \partial p^t + (p^t - \partial C / \partial q^t) \partial q^t / \partial p^t}{F^t \partial N^t / \partial F^t + (p^t - \partial C / \partial q^t) \partial q^t / \partial F^t} = \frac{\mu^t q^w + q^t}{\mu^t N^w + N^t}$$

Corresponding Ramsey pricing condition:

$$\frac{F^t \partial N^t / \partial p^t + (p^t - \partial C / \partial q^t) \partial q^t / \partial p^t}{F^t \partial N^t / \partial F^t + (p^t - \partial C / \partial q^t) \partial q^t / \partial F^t} = \frac{q^t}{N^t}$$

Ramsey condition holds for idealized weights.

Backup 5: Price caps for multi-product network

$$(\mathbf{p}^t \mathbf{q}^w + \mathbf{F}^t \mathbf{N}^w) / (\mathbf{p}^{t-1} \mathbf{q}^w + \mathbf{F}^{t-1} \mathbf{N}^w) \leq 1,$$

with \mathbf{p} an $1 \times M$ vector, \mathbf{q} an $M \times 1$, \mathbf{F} an $1 \times L$, and \mathbf{N} an $L \times 1$ vector.

For $\partial \mathbf{N} / \partial \mathbf{F} = \mathbf{0}$, we get first order conditions

$$\partial \pi / \partial \mathbf{p}^t = \mathbf{q}^t + \mu^t \mathbf{q}^w + (\partial \mathbf{q}^t / \partial \mathbf{p}^t) (\mathbf{p}^t - \partial \mathbf{C} / \partial \mathbf{q}^t) = \mathbf{0}$$

$$\text{and } \partial \pi / \partial \mathbf{F}^t = \mathbf{N} + \mu^t \mathbf{N} = \mathbf{0},$$

implying

$$\mathbf{q}^t - \mathbf{q}^w = -(\partial \mathbf{q}^t / \partial \mathbf{p}^t) (\mathbf{p}^t - \partial \mathbf{C} / \partial \mathbf{q}^t)$$

Backup 6: Fluctuating demand with single output: Peak-load pricing

$$\max \pi^t = \sum_j p_j^t q_j^t + q_k^t \sum_k p_k^t + F^t N - C(q_k^t, K^t)$$

$$\text{s.t. } \sum_j p_j^t q_j^t + q_k^t \sum_k p_k^t + F^t N \leq \sum_j p_j^{t-1} q_j^w + q_k^w \sum_k p_k^{t-1} + F^{t-1} N$$

j: off peak subperiods, k: peak subperiods

F.O.C.:

$$(\partial q_j^t / \partial p_j^t) p_j^t = q_j^w - q_j^t \quad \text{for all } j$$

and

$$\sum_k p_k^t - \partial C / \partial K^t = (q_k^w - q_k^t) \sum_k (\partial p_k^t / \partial q_k^t)$$

Backup 7: Fluctuating demand with single output: Real-time pricing

Efficient Capacity Utilization \Rightarrow Spot Pricing \Rightarrow Average Revenue Constraint

Variable prices set by Transco, fixed fee determined ex post

$Q = \sum_j q_j + \sum_k q_k$, $j = \text{off-peak period}$, $k = \text{peak period}$

$$\max \pi^t = \sum_j p_j^t q_j^t + q_k^t \sum_k p_k^t + F^t N - C(q_k^t)$$

$$\text{s.t. } \sum_j p_j^t q_j^t Q^w/Q^t + q_k^t (Q^w/Q^t) \sum_k p_k^t + F^t N$$

$$\leq \sum_j p_j^{t-1} q_j^{t-1} Q^w/Q^{t-1} + q_k^{t-1} (Q^w/Q^{t-1}) \sum_k p_k^{t-1} + F^{t-1} N$$

First-order conditions for peak and off-peak:

$$\sum_k p_k^t - \partial C/\partial K^t = q_k^t (Q^w/Q^t - 1) \sum_k (\partial p_k^t / \partial q_k^t) + (1 - q_k^t/Q^t) (Q^w/Q^t) \sum_k p_k^t$$

$$p_j^t = q_j^t (\partial p_j^t / \partial q_j^t) (Q^w/Q^t - 1) + p_j^t (1 - q_j^t/Q^t) Q^w/Q^t$$

\rightarrow **inefficiently high prices and small capacities, even with idealized weights**

Backup 8: Fluctuating demand with single output: Real-time pricing with market power

Competitive market rule and peak quantity weights

- $p_j = 0$, $p_k = P_k(q_k)$ and $Q^w = \sum_k q_k^w$ and $Q^t = \sum_k q_k^t$, where k is number of peak periods.
- Transco only sets capacity, not prices

First order conditions

- Off-peak prices: $p_j^t = 0$
- Peak prices: $\sum_k p_k^t - \partial C / \partial K^t = (\sum_k q_k^w - \sum_k q_k^t) \sum_k (\partial p_k^t / \partial q_k^t)$

Backup 9: Effect of Positive X-Factor

Price cap constraint (2) with 'X' \neq 0:

$$F^t \leq (1 - X)F^{t-1} + [(1 - X)p^{t-1} - p^t]q^w/N$$

\Rightarrow Under max π^t no change in p^t compared to $X = 0$

\Rightarrow Linear price caps could be more efficient than two-part tariffs if $X > L^{t-1}/2$, where $L =$ Lerner Index.

\Rightarrow Quantity growth factor $q^w(1+g)$ instead of X-factor

Backup 10: “Variable” Fixed Fees and Optimal Investment

Based on average capacity demanded: $F^t = f^t K^t / N$

$$\Rightarrow \sum_k p_k^t - \partial C / \partial K^t = -f^t \quad (\text{overinvestment})$$

Based on individual capacity demanded: $F^t = f^t q_{k,i}^t$

$$\Rightarrow p_k^t + f^t = D_k^{-1}(q_k^t) \text{ for } q_k^t = K^t \text{ (underinvestment)}$$

Based on a growth factor ‘g’ for the fixed fee: If price cap allows F^t then allowed revenue from fixed fee becomes $F^t(1 + g)N$

$$\Rightarrow \sum_k p_k^t - \partial C / \partial K^t = \sum_k (\partial p_k^t / \partial q_k^t) ([1+g]q_k^{t-1} - q_k^t)$$

(investment depends on g)

Benchmarking of ‘g’: Use of exogenous growth factors

- Regional GDP growth
- Growth in electricity consumption